

CONNECTICUT NATURAL GAS CORPORATION
Load Curtailment Plan During Periods of Curtailed Natural Gas and Supplemental Gas Pipeline Deliveries

I. Implementation of Load Curtailment Plan

- A. This Load Curtailment Plan is to be implemented when there is a shortage of gas supply resulting from curtailed natural gas and supplemental gas pipeline deliveries and when, in the judgement of the Company, it is necessary to curtail gas deliveries to some of its customers to protect the available supplies of gas for its higher priority customers.
- B. This Load Curtailment Plan applies when it is necessary to reduce gas usage by customers as a result of a shortage of gas supply.*

II. Responsibility for Initiating the Load Curtailment Plan

A responsible officer of the Company will determine amount of load curtailment required and the anticipated period the curtailment will be in effect.

III. Notification to the Department of Public Utility Control

Whenever possible, the Department of Public Utility Control will be notified in writing 72 hours in advance of any cut-off of gas service to customers in Category 3 through 10. In any event, the Department of Public Utility Control shall be notified as promptly as reasonably possible whenever a cut-off of service is necessary hereunder. The notice shall include, to the extent possible:

- 1. The name of the customer
- 2. The number of the customer's employees
- 3. The product or services of the customer

IV. Notification to Pipeline Suppliers

- A. Notify Tennessee Gas Pipeline Company and Algonquin Gas Transmission Company by telephone, confirmed in writing, when it is imminent that firm customers will be curtailed (Part VI, Step 4 in this Plan).
- B. Notify Texas Eastern by telephone, confirmed by telegram, when curtailment of firm customers using less than 500 Ccf per day is imminent (per Texas Eastern telegram dated 2-27-75). (Part VI, Step 9 in this plan.)
- C.

* - Curtailments due to emergencies such as a main break are generally covered in the emergency plans of the various companies.

CONNECTICUT NATURAL GAS CORPORATION
Load Curtailment Plan During Periods of Curtailed Natural
Gas and Supplemental Gas Pipeline Deliveries

V. Setting Priorities for Customers' Gas Service

- A. The priority of customers' gas service will generally be determined by their end-use consistent with the Federal Power Commission Guidelines as stated in FPC Order 467-B, dated March 2, 1973, as the same may, from time to time, be amended.
- B. Customers will be classified and assigned to priority level categories that apply specifically for implementing this Curtailment Plan. A customer's "use" of gas shall be the average daily use in the peak month as determined by the Company's records.
- C. Except as otherwise expressly provided herein, no curtailments will be imposed on a higher priority category until all lower priority categories are curtailed 100%. When it is not necessary to curtail all the customers in a given category, the Company may curtail only the largest users in the category or, depending upon the estimated duration of the curtailment and difficulty in relighting, the Company may rotate curtailments in that category.
- D. Emergency relief from curtailment may be granted when, in the judgement of the Company, it can be shown that some deliveries of gas are required to forestall irreparable injury to life or property. Such instances shall be promptly reported to the Department of Public Utility Control.
- E. Curtailments for customers in Category 1 and Category 2, Rate IS (Manual Interruptible Service) will be conducted based on margin contribution when the Company does not have an immediate need to shed load. In the event that the Company has an immediate need to shed load, the curtailments will be conducted based on customer load from the largest to the smallest in the steps identified under section VI. Sequence of Load Curtailment.

VI. Sequence of Load Curtailment

Step 1. Stop service to all customers in Category 1.

Category 1 customers are non-residential interruptible customers with alternate fuels using over 3,000 Ccf daily, including electric generation.

CONNECTICUT NATURAL GAS CORPORATION

Load Curtailment Plan During Periods of Curtailed Natural Gas and Supplemental Gas Pipeline Deliveries

Step 2. Stop service to all customers in Category 2.

Category 2 customers are interruptible customers other than temperature-sensitive, with alternate fuels using less than 3,000 Ccf daily, including electric generation.

Step 3. Appeal to all customers by radio, TV and the press to voluntarily reduce their use of gas.

Appeal to all municipal and state leaders, the DPUC and the Connecticut Energy Agency and other governmental agencies to urge conservation.

Telephone large industrial users and request they voluntarily curtail their gas usage.

Step 4. Stop service to all customers in Category 3.

Category 3 includes all residential temperature-sensitive interruptible loads. (Since this step could require more time than that available for load shedding, this step may be temporarily bypassed. If it is bypassed, Step 4 will be executed as soon as practical and service to higher priority customers restored if possible.)

Step 5. Stop service to all customers in Category 4.

Category 4 includes all firm customers, including electric generation known by the Company to have alternate fuel capability not previously shut off.

Step 6. Stop service to all customers in Category 5.

Category 5 includes firm industrial customers who use more than 5,000 Ccf daily, including electric generation.

Step 7. Stop service to all customers in Category 6.

Category 6 includes firm industrial customers who use more than 3,000 Ccf daily, but less than 5,000 Ccf daily, including electric generation customers.

CONNECTICUT NATURAL GAS CORPORATION
Load Curtailment Plan During Periods of Curtailed Natural
Gas and Supplemental Gas Pipeline Deliveries

Step 8. Stop service to all customers in Category 7.

Category 7 includes all commercial and industrial customers who use more than 1,000 Ccf per day, including electric generation and are not included in any of the above steps.

Step 9. Stop service to all customers in Category 8.

Category 8 includes all commercial and industrial customers using between 500 Ccf and 1,000 Ccf per day, including electric generation.

Step 10. Stop service to all customers in Category 9.

Category 9 includes all industrial customers who use less than 500 Ccf per day.

Step 11. Stop service to all customers in Category 10.

Category 10 includes all commercial customers who use less than 500 Ccf per day.

Step 12. Stop service to all customers in Category 11.

Category 11 includes all customers classified as non-vital government services. Irrespective of their rate classification or volume of use, schools which are firm customers will be included in Category 10.

Step 13. Stop service for plan protection.

Gas will be shut off to those industrial customers in Categories 4, 5, 6, 7 and 8 which were allocated just enough natural gas to prevent machinery and equipment damage because of freezing.

Step 14. Stop service for vital governmental services and hospitals.*

* - Service will be restored to any licensed hospital, nursing home or health care delivery facility which is an interruptible customer and whose alternate fuel is no longer available to it. Such customers will be treated in Step 14.