



# January 2020 Rate Schedule

## TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision on the new rate structure for all usage beginning January 1, 2020. These new rates are in effect until further notice. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. The purpose of this brochure is to explain the new rates, highlight changes on your bill and show what rates are available to our customers.

## RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

**RSG** (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

**RSH** (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

**RMDS** (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

## COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

**SGS** (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

**MGS** (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

**LGS** (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

## SEASONAL AND INTERRUPTIBLE CUSTOMERS

Seasonal and Interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

## EXPLANATION OF OTHER CHARGES:

**Customer Charge:** A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

**Conservation Adjustment Mechanism (CAM):** A charge that collects the cost of conservation programs available to customers.

**Daily Demand Metering (DDM):** A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

**Decoupling Mechanism:** A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

**Delivery Rate:** A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

**Demand Charge:** A charge for providing local pipeline space to accommodate the customer's highest daily usage.

**Distribution Integrity Management Program (DIMP):** A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

**Sales Services Charge (SSC):** A fee designed to recover unique costs

specific from those customers that receive their gas supply directly from the Company.

**System Expansion Reconciliation (SER) mechanism:** This mechanism further collects expenses not covered by System Expansion rates related to expanding the natural gas system and converting customers to natural gas.

**TSC Onsite Demand Cost:** A charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

**TSC Shifted Cost:** A charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier. Bills less than 28 days or more than 34 days will be prorated.

"In the event of an error or omission with respect to the rates, charges or explanations published herein, CNG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

RATE	TITLE	RATE COMPONENT	NEW RATE
RSG	Residential Non-Heat	<b>Customer Charge</b>	<b>\$20.30</b>
		Delivery Charge/CCF	1.7791
		DIMP Charge/CCF	(0.0493)
		CAM Charge/CCF	0.0460
		Decoupling Credit/CCF	(0.0178)
		System Expansion Reconciliation/CCF	(0.0202)
		Sales Services Charge	0.0695
RSH	Residential Heating	<b>Customer Charge</b>	<b>\$18.00</b>
		Delivery Charge/CCF – First 30 CCF	0.8052
		– Over 30 CCF	0.3344
		DIMP Charge/CCF	(0.0078)
		CAM Charge/CCF	0.0460
		Decoupling Credit/CCF	(0.0178)
		System Expansion Reconciliation/CCF	(0.0051)
		Sales Services Charge	0.0726
RMDS Res. Multi-Dwellings		<b>Customer Charge</b>	<b>\$72.50</b>
		Daily Demand Metering	19.11
		Delivery Charge/CCF – First 400 CCF	0.2064
		– Over 400 CCF	0.0732
		Demand Charge/MDQ	0.9461
		DIMP Charge/MDQ	(0.0418)
		CAM Charge/CCF	0.0460
		Decoupling Credit/CCF	(0.0178)
		System Expansion Reconciliation/MDQ	(0.0340)
		Supply Service:	
		Sales Services Charge/CCF	0.0438
SGS	Commercial/Industrial Small General Service	<b>Customer Charge</b>	<b>\$48.50</b>
		Delivery Charge/CCF – First 100 CCF	0.5880
		– Over 100 CCF	0.1748
		Demand Charge/MDQ	0.9645
		DIMP Charge/MDQ	(0.0841)
		CAM Charge/CCF	0.0460
		Decoupling Credit/CCF	(0.0178)
		System Expansion Reconciliation/MDQ	(0.0576)
		Supply Service:	
		Sales Services Charge / MDQ	0.7280
		Transportation Service:	
		TSC Shifted Cost / CCF	0.0497
		TSC Onsite Demand Costs / MDQ	0.7280

MGS Commercial/Industrial Medium General Svc.	Customer Charge	\$160.00	
	Daily Demand Metering	19.32	
	Delivery Charge/CCF - First 300 CCF	0.1210	
	- Over 300 CCF	0.0690	
	Demand Charge/MDQ	1.0182	
	DIMP Charge/MDQ	(0.0305)	
	CAM Charge/CCF	0.0460	
	Decoupling Credit/CCF	(0.0178)	
	System Expansion Reconciliation/MDQ	(0.0277)	
	Supply Service:		
	Sales Services Charge/MDQ	0.5715	
LGS Commercial/Industrial Large General Service	Customer Charge	\$350.00	
	Daily Demand Metering	19.32	
	Delivery Charge/CCF - First 5,000 CCF	0.0155	
	- Over 5,000 CCF	0.0057	
	Demand Charge/MDQ	1.1217	
	DIMP Charge/MDQ	(0.0199)	
	CAM Charge/CCF	0.0460	
	Decoupling Credit/CCF	(0.0178)	
	System Expansion Reconciliation/MDQ	(0.0169)	
	Supply Service:		
	Sales Services Charge / MDQ	0.4571	
SE Residential Seasonal Gas service	Customer Charge	\$20.30	
	Delivery Charge/CCF	1.7791	
	DIMP Charge/CCF	(0.0493)	
	Decoupling Credit/CCF	(0.0178)	
	System Expansion Reconciliation/MDQ	(0.0202)	
	Sales Services Charge/CCF	0.0695	
	(Winter Only)		
	Residential Seasonal Gas service (Summer Only)	Service Charge Delivery Charge/CCF	Unchanged Market Conditions Market Conditions
	SE Commercial/Industrial Seasonal Gas service	Customer Charge	\$48.50
		Delivery Charge/CCF - First 100 CCF	0.5880
		- Over 100 CCF	0.1748
DIMP Charge/CCF		(0.0097)	
Decoupling Credit/CCF		(0.0178)	
System Expansion Reconciliation/MDQ		(0.0065)	
Sales Services Charge/CCF		0.0907	
(Winter Only)			
Commercial/Industrial Seasonal Gas service (Summer Only)		Customer Charge Delivery Charge/CCF	Unchanged Market Conditions
Lighting		Per light charge	\$22.07
IS Commercial/Industrial Interruptible Service		Customer Charge	-
	Manual/Automatic Interruptible	Unchanged	
	Daily Demand Metering	19.32	
	All CCF	Established Monthly	
NGV Natural Gas Vehicle	Customer Charge	-	



# January 2020 System Expansion Rate Schedule

## TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision on the new rate structure for all usage beginning January 1, 2020. These new rates are in effect until further notice. Premises added under these new rates will remain on system expansion rates for 10 years. The purpose of this brochure is to explain the new rates and show what rates are available to our customers.

## RESIDENTIAL CUSTOMERS

Residential customers have two separate rates:

**RSH-SE** (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

**RMDS-SE** (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS-SE rate continue to have the option of buying their gas from a third party supplier.

## COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

**SGS-SE** (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

**MGS-SE** (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

**LGS-SE** (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

## EXPLANATION OF OTHER CHARGES:

**Customer Charge:** A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

**Conservation Adjustment Mechanism (CAM):** A charge that collects the cost of conservation programs available to customers.

**Daily Demand Metering:** A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

**Decoupling Mechanism:** A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

**Delivery Rate:** A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

**Demand Charge:** A charge for providing local pipeline space to accommodate the customer's highest daily usage.

**Distribution Integrity Management Program (DIMP):** A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

**Sales Services Charge (SSC):** A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

**TSC Onsite Demand Cost:** A transportation service charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

**TSC Shifted Cost:** A transportation service charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier.

Bills less than 28 days or more than 34 days will be prorated.

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RATE	TITLE	RATE COMPONENT	ON-MAIN	OFF-MAIN
RSH-SE	Residential Heating-System Expansion	Customer Charge	\$19.80	\$23.40
		Delivery Charge/CCF – First 30 CCF	0.8857	1.0468
		– Over 30 CCF	0.3678	0.4347
		DIMP Charge/CCF	(0.0078)	(0.0078)
		CAM Charge/CCF	0.0460	0.0460
		Decoupling Credit	(0.0178)	(0.0178)
		Sales Services Charge	0.0799	0.0944

## RMDS-SE Residential Multi-Dwellings-System Expansion

Customer Charge	\$79.75	\$94.25
Daily Demand Metering	19.11	19.11
Delivery Charge/CCF – First 400 CCF	0.2270	0.2683
– Over 400 CCF	0.0805	0.0952
Demand Charge/MDQ	1.0407	1.2299
DIMP Charge/MDQ	(0.0418)	(0.0418)
CAM Charge/CCF	0.0460	0.0460
Decoupling Credit	(0.0178)	(0.0178)
Supply Service:		
Sales Services Charge/CCF	0.0482	0.0569
Transportation Service:		
TSC Shifted Cost/CCF	0.0492	0.0492
TSC Onsite Demand Cost/ CCF	0.0482	0.0569

## SGS-SE Commercial/ Industrial Small General Service-System Expansion

Customer Charge	\$53.35	\$63.05
Delivery Charge/CCF – First 100 CCF	0.6468	0.7644
– Over 100 CCF	0.1923	0.2272
Demand Charge/MDQ	1.0610	1.2539
DIMP Charge/MDQ	(0.0841)	(0.0841)
CAM Charge/CCF	0.0460	0.0460
Decoupling Credit	(0.0178)	(0.0178)
Supply Service:		
Sales Services Charge/MDQ	0.8008	0.9464
Transportation Service:		
TSC Shifted Cost/CCF	0.0497	0.0497
TSC Onsite Demand Cost/MDQ	0.8008	0.9464

## MGS-SE Commercial/Industrial Medium General Service-System Expansion

Customer Charge	\$176.00	\$208.00
Daily Demand Metering	19.32	19.32
Delivery Charge/CCF – First 300 CCF	0.1331	0.1573
– Over 300 CCF	0.0759	0.0897
Demand Charge/MDQ	1.1200	1.3237
DIMP Charge/MDQ	(0.0305)	(0.0305)
CAM Charge/CCF	0.0460	0.0460
Decoupling Credit	(0.0178)	(0.0178)
Supply Service:		
Sales Services Charge/MDQ	0.6287	0.7430
Transportation Service:		
TSC Shifted Cost/CCF	0.0497	0.0497
TSC Onsite Demand Cost/ MDQ	0.6287	0.7430

## LGS-SE Commercial/Industrial Large General Service-System Expansion

Customer Charge	\$385.00	\$455.00
Daily Demand Metering	19.32	19.32
Delivery Charge/CCF – First 5,000 CCF	0.0171	0.0202
– Over 5,000 CCF	0.0063	0.0074
Demand Charge/MDQ	1.2339	1.4582
DIMP Charge/MDQ	(0.0199)	(0.0199)
CAM Charge/CCF	0.0460	0.0460
Decoupling Credit	(0.0178)	(0.0178)
Supply Service:		
Sales Services Charge/MDQ	0.5028	0.5942
Transportation Service:		
TSC Shifted Cost /CCF	0.0497	0.0497
TSC Onsite Demand Cost/MDQ	0.5028	0.5942

Purchased Gas Adjustment (PGA): The PGA collects the total cost of gas. This rate will change monthly as approved by PURA. CAM, DIMP, Decoupling and TSC Shifted Cost rates change annually as approved by PURA. Supply Services are also available from several qualified Third-Party Suppliers from which Customers can choose. This list shall be available to Customers upon request or visit: <https://www.cngcorp.com/registered-marketers>. Note: RMDS, SGS, MGS & LGS Customers that choose Third-Party Supply are subject to the Transportation Services Charge (Updated Annually).