



2021 Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision to delay the new rate structure until March 1, 2021 but capture 12 months of increased revenue in a 10 month timeframe instead. These new rates are in effect until December 31, 2021. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. The purpose of this brochure is to explain the new rates, highlight changes on your bill and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

RSG (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

RSH (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

SEASONAL AND INTERRUPTIBLE CUSTOMERS

Seasonal and Interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): A charge that collects the cost of conservation programs available to customers.

Daily Demand Metering (DDM): A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

Delivery Rate: A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

Demand Charge: A charge for providing local pipeline space to accommodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP): A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

System Expansion Reconciliation (SER) mechanism: This mechanism further collects expenses not covered by System Expansion rates related to expanding the natural gas system and converting customers to natural gas.

TSC Onsite Demand Cost: A charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

TSC Shifted Cost: A charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier. Bills less than 28 days or more than 34 days will be prorated.

"In the event of an error or omission with respect to the rates, charges or explanations published herein, CNG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

RATE	TITLE	RATE COMPONENT	NEW RATE
RSG	Residential Non-Heat	Customer Charge	\$20.36
		Delivery Charge/CCF	1.7952
		DIMP Charge/CCF	0.0136
		CAM Charge/CCF	0.0391
		Decoupling Credit/CCF	(0.0035)
		System Expansion Reconciliation/CCF	0.0389
		Sales Services Charge	0.0856
RSH	Residential Heating	Customer Charge	\$18.00
		Delivery Charge/CCF – First 30 CCF	0.8269
		– Over 30 CCF	0.3468
		DIMP Charge/CCF	0.0027
		CAM Charge/CCF	0.0391
		Decoupling Credit/CCF	(0.0035)
		System Expansion Reconciliation/CCF	0.0090
		Sales Services Charge	0.0874
RMDS Res. Multi-Dwellings		Customer Charge	\$72.50
		Daily Demand Metering	19.11
		Delivery Charge/CCF – First 400 CCF	0.2064
		– Over 400 CCF	0.0732
		Demand Charge/MDQ	0.9461
		DIMP Charge/MDQ	0.0152
		CAM Charge/CCF	0.0391
		Decoupling Credit/CCF	(0.0035)
		System Expansion Reconciliation/MDQ	0.0580
		Supply Service:	
SGS	Commercial/Industrial Small General Service	Sales Services Charge/CCF	0.0454
		Transportation Service:	
		TSC Shifted Cost / CCF	0.0688
		TSC Onsite Demand Costs/CCF	0.0454
SGS	Commercial/Industrial Small General Service	Customer Charge	\$50.31
		Delivery Charge/CCF – First 100 CCF	0.6024
		– Over 100 CCF	0.1817
		Demand Charge/MDQ	0.9645
		DIMP Charge/MDQ	0.0296
		CAM Charge/CCF	0.0391
		Decoupling Credit/CCF	(0.0035)
		System Expansion Reconciliation/MDQ	0.1001
		Supply Service:	
		Sales Services Charge / MDQ	0.7280
IS	Commercial/Industrial Interruptible Service	Transportation Service:	
		TSC Shifted Cost / CCF	0.0695
		TSC Onsite Demand Costs / MDQ	0.7280

MGS Commercial/Industrial Medium General Svc.	Customer Charge	\$166.03	
	Daily Demand Metering	19.32	
	Delivery Charge/CCF - First 300 CCF	0.1210	
	- Over 300 CCF	0.0690	
	Demand Charge/MDQ	1.0482	
	DIMP Charge/MDQ	0.0126	
	CAM Charge/CCF	0.0391	
	Decoupling Credit/CCF	(0.0035)	
	System Expansion Reconciliation/MDQ	0.0470	
	Supply Service:		
Sales Services Charge/MDQ	0.6018		
LGS Commercial/Industrial Large General Service	Customer Charge	\$350.00	
	Daily Demand Metering	19.32	
	Delivery Charge/CCF - First 5,000 CCF	0.0155	
	- Over 5,000 CCF	0.0057	
	Demand Charge/MDQ	1.1640	
	DIMP Charge/MDQ	0.0036	
	CAM Charge/CCF	0.0391	
	Decoupling Credit/CCF	(0.0035)	
	System Expansion Reconciliation/MDQ	0.0279	
	Supply Service:		
Sales Services Charge / MDQ	0.4994		
SE Residential Seasonal Gas service	Customer Charge	\$20.36	
	Delivery Charge/CCF	1.7952	
	DIMP Charge/CCF	0.0136	
	Decoupling Credit/CCF	(0.0035)	
	System Expansion Reconciliation/MDQ	0.0389	
	Sales Services Charge/CCF	0.0856	
	(Winter Only)		
	Residential Seasonal Gas service (Summer Only)	Service Charge	Unchanged
		Delivery Charge/CCF	Market Conditions
			Market Conditions
SE Commercial/Industrial Seasonal Gas service	Customer Charge	\$50.31	
	Delivery Charge/CCF - First 100 CCF	0.6024	
	- Over 100 CCF	0.1817	
	DIMP Charge/CCF	0.0036	
	Decoupling Credit/CCF	(0.0035)	
	System Expansion Reconciliation/MDQ	0.0119	
	Sales Services Charge/CCF	0.0907	
	(Winter Only)		
	Commercial/Industrial Seasonal Gas service (Summer Only)	Customer Charge	Unchanged
	Delivery Charge/CCF	Market Conditions	
Lighting	Per light charge	\$22.07	
IS Commercial/Industrial Interruptible Service	Customer Charge	-	
	Manual/Automatic Interruptible	Unchanged	
	Daily Demand Metering	19.32	
	All CCF	Established Monthly	
NGV Natural Gas Vehicle	Customer Charge	-	



2021 System Expansion Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision to delay the new rate structure for all usage until March 1, 2021 but capture 12 months of increased revenue in a 10 month timeframe instead. These new rates are in effect until December 31. Premises added under these new rates will remain on system expansion rates for 10 years. The purpose of this brochure is to explain the new rates and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have two separate rates:

RSH-SE (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS-SE (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS-SE rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS-SE (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS-SE (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS-SE (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): A charge that collects the cost of conservation programs available to customers.

Daily Demand Metering: A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

Delivery Rate: A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

Demand Charge: A charge for providing local pipeline space to accommodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP): A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

TSC Onsite Demand Cost: A transportation service charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

TSC Shifted Cost: A transportation service charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier.

Bills less than 28 days or more than 34 days will be prorated.

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RATE	TITLE	RATE COMPONENT	ON-MAIN	OFF-MAIN
RSH-SE	Residential Heating-System Expansion	Customer Charge	\$19.80	\$23.40
		Delivery Charge/CCF – First 30 CCF	0.9096	1.0750
		– Over 30 CCF	0.3815	0.4508
		DIMP Charge/CCF	0.0027	0.0027
		CAM Charge/CCF	0.0391	0.0391
		Decoupling Credit	(0.0035)	(0.0035)
		Sales Services Charge	0.0961	0.1136
RMDS-SE	Residential Multi-Dwellings-System Expansion	Customer Charge	\$79.75	\$94.25
		Daily Demand Metering	19.11	19.11
		Delivery Charge/CCF – First 400 CCF	0.2270	0.2683
		– Over 400 CCF	0.0805	0.0952
		Demand Charge/MDQ	1.0407	1.2299
		DIMP Charge/MDQ	0.0152	0.0152
		CAM Charge/CCF	0.0391	0.0391
		Decoupling Credit	(0.0035)	(0.0035)
		Supply Service:		
		Sales Services Charge/CCF	0.0499	0.0590
		Transportation Service:		
		TSC Shifted Cost/CCF	0.0688	0.0688
		TSC Onsite Demand Cost/ CCF	0.0499	0.0590

SGS-SE	Commercial/ Industrial Small General Service-System Expansion		
	Customer Charge	\$55.34	\$65.40
	Delivery Charge/CCF – First 100 CCF	0.6626	0.7831
	– Over 100 CCF	0.1999	0.2362
	Demand Charge/MDQ	1.0610	1.2539
	DIMP Charge/MDQ	0.0296	0.0296
	CAM Charge/CCF	0.0391	0.0391
	Decoupling Credit	(0.0035)	(0.0035)
	Supply Service:		
	Sales Services Charge/MDQ	0.8008	0.9464
	Transportation Service:		
	TSC Shifted Cost/CCF	0.0695	0.0695
	TSC Onsite Demand Cost/MDQ	0.8008	0.9464

MGS-SE	Commercial/Industrial Medium General Service-System Expansion		
	Customer Charge	\$182.63	\$215.83
	Daily Demand Metering	19.32	19.32
	Delivery Charge/CCF – First 300 CCF	0.1331	0.1573
	– Over 300 CCF	0.0759	0.0897
	Demand Charge/MDQ	1.1530	1.3627
	DIMP Charge/MDQ	0.0126	0.0126
	CAM Charge/CCF	0.0391	0.0391
	Decoupling Credit	(0.0035)	(0.0035)
	Supply Service:		
	Sales Services Charge/MDQ	0.6620	0.7823
	Transportation Service:		
	TSC Shifted Cost/CCF	0.0695	0.0695
	TSC Onsite Demand Cost/ MDQ	0.6620	0.7823

LGS-SE	Commercial/Industrial Large General Service-System Expansion		
	Customer Charge	\$385.00	\$455.00
	Daily Demand Metering	19.32	19.32
	Delivery Charge/CCF – First 5,000 CCF	0.0171	0.0202
	– Over 5,000 CCF	0.0063	0.0074
	Demand Charge/MDQ	1.2804	1.5132
	DIMP Charge/MDQ	0.0036	0.0036
	CAM Charge/CCF	0.0391	0.0391
	Decoupling Credit	(0.0035)	(0.0035)
	Supply Service:		
	Sales Services Charge/MDQ	0.5493	0.6492
	Transportation Service:		
	TSC Shifted Cost /CCF	0.0695	0.0695
	TSC Onsite Demand Cost/MDQ	0.5493	0.6492

Purchased Gas Adjustment (PGA): The PGA collects the total cost of gas. This rate will change monthly as approved by PURA. CAM, DIMP, Decoupling and TSC Shifted Cost rates change annually as approved by PURA. Supply Services are also available from several qualified Third-Party Suppliers from which Customers can choose. This list shall be available to Customers upon request or visit: <https://www.cngcorp.com/registered-marketers>. Note: RMDS, SGS, MGS & LGS Customers that choose Third-Party Supply are subject to the Transportation Services Charge (Updated Annually).