



An Avangrid company

# 2025 Rate Schedule

## TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision on the new rate structure effective December 1, 2024. These new rates are in effect until further notice. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. The purpose of this brochure is to explain the new rates, highlight changes on your bill and show what rates are available to our customers.

## RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

**RSG** (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

**RSH** (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

**RMDS** (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

## COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

**SGS** (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

**MGS** (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

**LGS** (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

## SEASONAL AND INTERRUPTIBLE CUSTOMERS

Seasonal and interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

## EXPLANATION OF OTHER CHARGES:

**Customer Charge:** A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

**Conservation Adjustment Mechanism (CAM):** A charge that collects the cost of conservation programs available to customers.

**Daily Demand Metering (DDM):** A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

**Decoupling Mechanism:** A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

**Delivery Rate:** A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

**Demand Charge:** A charge for providing local pipeline space to accommodate the customer's highest daily usage.

**Distribution Integrity Management Program (DIMP):** A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

**Sales Services Charge (SSC):** A fee designed to recover unique

costs specific from those customers that receive their gas supply directly from the Company.

**System Expansion Reconciliation (SER) mechanism:** This mechanism further collects expenses not covered by System Expansion rates related to expanding the natural gas system and converting customers to natural gas.

**TSC Onsite Demand Cost:** A charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

**TSC Shifted Cost:** A charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier. Bills less than 28 days or more than 34 days will be prorated.

"In the event of an error or omission with respect to the rates, charges or explanations published herein, CNG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

<b>RSG</b>	<b>Residential Non-Heat</b>	<b>RATE COMPONENT</b>	<b>NEW RATE</b>	<b>MGS</b>	<b>Commercial/Industrial Medium General Svc.</b>	<b>Customer Charge</b>	<b>\$165.00</b>
		<b>Customer Charge</b>	<b>\$20.35</b>			Daily Demand Metering	17.12
		Delivery Charge/CCF	1.6870			Delivery Charge/CCF - First 300 CCF	0.0973
		DIMP Charge/CCF	0.1634			- Over 300 CCF	0.0510
		CAM Charge/CCF	0.0460			Demand Charge/MDQ	1.0942
		Decoupling Charge/CCF	0.0609			DIMP Charge/MDQ	0.2491
		System Expansion Reconciliation/CCF	0.0767			CAM Charge/CCF	0.0460
		Sales Services Charge	0.0183			Decoupling Charge/CCF	0.0609
<b>RSH</b>	<b>Residential Heating</b>	<b>Customer Charge</b>	<b>\$18.00</b>			System Expansion Reconciliation/MDQ	0.1157
		Delivery Charge/CCF - First 30 CCF	0.7392			Supply Service:	
		- Over 30 CCF	0.3307			Sales Services Charge/MDQ	0.4591
		DIMP Charge/CCF	0.0456			Transportation Service:	
		CAM Charge/CCF	0.0460			TSC Shifted Cost/CCF	0.0353
		Decoupling Charge/CCF	0.0609			TSC Onsite Demand Costs /MDQ	0.4591
		System Expansion Reconciliation/CCF	0.0238			<b>LGS</b>	<b>Commercial/Industrial Large General Service</b>
		Sales Services Charge	0.0473			<b>Customer Charge</b>	<b>\$350.00</b>
<b>RMDS</b>	<b>Res. Multi-Dwellings</b>	<b>Customer Charge</b>	<b>\$72.50</b>			Daily Demand Metering	17.12
		Daily Demand Metering	16.94			Delivery Charge/CCF - First 5,000 CCF	0.0175
		Delivery Charge/CCF - First 400 CCF	0.2140			- Over 5,000 CCF	0.0073
		- Over 400 CCF	0.0776			Demand Charge/MDQ	1.2814
		Demand Charge/MDQ	0.9726			DIMP Charge/CCF	0.1343
		DIMP Charge/MDQ	0.2626			CAM Charge/CCF	0.0460
		CAM Charge/CCF	0.0460			Decoupling Charge/CCF	0.0609
		Decoupling Charge/CCF	0.0609			System Expansion Reconciliation/MDQ	0.0780
		System Expansion Reconciliation/MDQ	0.1360			Supply Service:	
	Supply Service:	Sales Services Charge/CCF	0.0233			Sales Services Charge / MDQ	0.2171
		Transportation Service:				Transportation Service:	
		TSC Shifted Cost /CCF	0.0349			TSC Shifted Cost / CCF	0.0353
		TSC Onsite Demand Costs /CCF	0.0233			TSC Onsite Demand Costs / MDQ	0.2171
<b>SGS</b>	<b>Commercial/Industrial Small General Service</b>	<b>Customer Charge</b>	<b>\$50.00</b>			<b>SE Residential</b>	<b>Seasonal Gas service</b>
		Delivery Charge/CCF - First 100 CCF	0.4709			<b>Customer Charge</b>	<b>\$20.35</b>
		- Over 100 CCF	0.1393			Delivery Charge/CCF	16.900
		Demand Charge/MDQ	1.0774			DIMP Charge/CCF	0.1634
		DIMP Charge/MDQ	0.4291			Decoupling Charge/CCF	0.0609
		CAM Charge/CCF	0.0460			System Expansion Reconciliation/MDQ	0.0767
		Decoupling Charge/CCF	0.0609			Sales Services Charge/CCF	0.0200
		System Expansion Reconciliation/MDQ	0.1958			<b>(Winter Only)</b>	
		Supply Service:				Residential	<b>Service Charge</b>
		Sales Services Charge / MDQ	0.6158			Delivery Charge/CCF	
		Transportation Service:					<b>Unchanged</b>
		TSC Shifted Cost /CCF	0.0353				Market Conditions
		TSC Onsite Demand Costs /CCF	0.6158				Market Conditions
						<b>SE Commercial/Industrial Seasonal Gas service</b>	<b>\$50.00</b>
						Delivery Charge/CCF - First 100 CCF	0.4700
						- Over 100 CCF	0.1400
						DIMP Charge/CCF	0.0593
						Decoupling Charge/CCF	0.0609
						System Expansion Reconciliation/MDQ	0.0268
						Sales Services Charge/CCF	0.0700
						<b>(Winter Only)</b>	
						Residential	<b>Customer Charge</b>
						Delivery Charge/CCF	
							<b>Unchanged</b>
							Market Conditions
							Market Conditions
						<b>IS</b>	<b>Commercial/Industrial Interruptible Service</b>
						<b>Customer Charge</b>	<b>\$22.07</b>
						Delivery Charge/CCF	-
							Unchanged
							17.12
							Established
						<b>Monthly</b>	
						<b>NGV Natural Gas Vehicle</b>	<b>Customer Charge</b>
							-