CNG

An Avangrid company

2026 Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision on the new rate structure effective November 1, 2026. These new rates are in effect until further notice. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. The purpose of this brochure is to explain the new rates, highlight changes on your bill and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

RSG (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

RSH (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

SEASONAL AND INTERRUPTIBLE CUSTOMERS

Seasonal and Interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): A charge that collects the cost of conservation programs available to customers.

Daily Demand Metering (DDM): A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

Delivery Rate: A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

Demand Charge: A charge for providing local pipeline space to accomodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP)**:** A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC)**:** A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

System Expansion Reconciliation (SER) mechanism: This mechanism further collects expenses not covered by System Expansion rates related to expanding the natural gas system and converting customers to natural gas.

TSC Onsite Demand Cost: A charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

TSC Shifted Cost: A charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier. Bills less than 28 days or more than 34 days will be prorated.

"In the event of an error or omission with respect to the rates, charges or explanations published herein, CNG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

RATE	TITLE	RATE COMPONENT	NEW RATE
RSG	**Residential Non-Heat**	**Customer Charge**	**$20.35**
		Delivery Charge/CCF	1.6661
		DIMP Charge/CCF	0.1323
		CAM Charge/CCF	0.0402
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/CCF	0.0000
		Sales Services Charge	0.0180
RSH	**Residential Heating**	**Customer Charge**	**$18.00**
		Delivery Charge/CCF – First 30 CCF	0.7287
		– Over 30 CCF	0.3260
		DIMP Charge/CCF	0.0294
		CAM Charge/CCF	0.0402
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/CCF	0.0000
		Sales Services Charge	0.0466
RMDS	**Res. Multi-Dwellings**	**Customer Charge**	**$72.50**
		Daily Demand Metering	16.70
		Delivery Charge/CCF – First 400 CCF	0.2110
		– Over 400 CCF	0.0765
		Demand Charge/MDQ	0.9589
		DIMP Charge/MDQ	0.1165
		CAM Charge/CCF	0.0402
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
		Supply Service:	
		Sales Services Charge/CCF	0.0230
		Transportation Service:	
		TSC Shifted Cost /CCF	0.0419
		TSC Onsite Demand Costs/CCF	0.0230
SGS	**Commercial/Industrial Small General Service**	**Customer Charge**	**$50.00**
		Delivery Charge/CCF – First 100 CCF	0.4642
		– Over 100 CCF	0.1373
		Demand Charge/MDQ	1.0622
		DIMP Charge/MDQ	0.3095
		CAM Charge/CCF	0.0402
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
		Supply Service:	
		Sales Services Charge / MDQ	0.6071
		Transportation Service:	
		TSC Shifted Cost/CCF	0.0423
		TSC Onsite Demand Costs/CCF	0.6071
MGS	**Commercial/Industrial Medium General Svc.**	**Customer Charge**	**$165.00**
		Daily Demand Metering	16.88
		Delivery Charge/CCF - First 300 CCF	0.0959
		- Over 300 CCF	0.0503
		Demand Charge/MDQ	1.0787
		DIMP Charge/MDQ	0.0906
		CAM Charge/CCF	0.0402
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
		Supply Service:	
		Sales Services Charge/MDQ	0.4526
		Transportation Service:	
		TSC Shifted Cost/CCF	0.0423
		TSC Onsite Demand Costs /MDQ	0.4526
LGS	**Commercial/Industrial Large General Service**	**Customer Charge**	**$350.00**
		Daily Demand Metering	16.88
		Delivery Charge/CCF - First 5,000 CCF	0.0173
		- Over 5,000 CCF	0.0072
		Demand Charge/MDQ	1.2633
		DIMP Charge/MDQ	0.0417
		CAM Charge/CCF	0.0402
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
		Supply Service:	
		Sales Services Charge / MDQ	0.2140
		Transportation Service:	
		TSC Shifted Cost / CCF	0.0423
		TSC Onsite Demand Costs / MDQ	0.2140
SE Residential	**Seasonal Gas service**	**Customer Charge**	**$20.35**
		Delivery Charge/CCF	1.6661
		DIMP Charge/CCF	0.1323
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
	(Winter Only)	Sales Services Charge/CCF	0.0180
	Residential Seasonal Gas service (Summer Only)	**Service Charge**	**Unchanged**
		Delivery Charge/CCF	Market Conditions
			Market Conditions
SE Commercial/Industrial	**Seasonal Gas service**	**Customer Charge**	**$50.00**
		Delivery Charge/CCF - First 100 CCF	0.4642
		- Over 100 CCF	0.1373
		DIMP Charge/CCF	0.0315
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
	(Winter Only)	Sales Services Charge/CCF	0.0690
	Commercial/Industrial Seasonal Gas service	**Customer Charge**	**Unchanged**
		Delivery Charge/CCF	Market Conditions **(Summer Only)**
Lighting		**Per light charge**	**$22.07**
IS	**Commercial/Industrial Interruptible Service**	**Customer Charge**	**–**
		Manual/Automatic Interruptible	Unchanged
		Daily Demand Metering	16.88
		All CCF	Established Monthly
NGV	**Natural Gas Vehicle**	**Customer Charge**	**–**