



An Avangrid company

2026 Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision on the new rate structure effective December 1, 2024. These new rates are in effect until further notice. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. The purpose of this brochure is to explain the new rates, highlight changes on your bill and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

RSG (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

RSH (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

SEASONAL AND INTERRUPTIBLE CUSTOMERS

Seasonal and Interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): A charge that collects the cost of conservation programs available to customers.

Daily Demand Metering (DDM): A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

Delivery Rate: A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

Demand Charge: A charge for providing local pipeline space to accommodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP): A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

System Expansion Reconciliation (SER) mechanism: This mechanism further collects expenses not covered by System Expansion rates related to expanding the natural gas system and converting customers to natural gas.

TSC Onsite Demand Cost: A charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

TSC Shifted Cost: A charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier. Bills less than 28 days or more than 34 days will be prorated.

"In the event of an error or omission with respect to the rates, charges or explanations published herein, CNG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

RATE	TITLE	RATE COMPONENT	NEW RATE		
RSG	Residential Non-Heat	Customer Charge	\$20.35		
		Delivery Charge/CCF	1.6870		
		DIMP Charge/CCF	0.1634		
		CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0176		
		System Expansion Reconciliation/CCF	0.0000		
		Sales Services Charge	0.0183		
		RSH	Residential Heating	Customer Charge	\$18.00
				Delivery Charge/CCF - First 30 CCF	0.7392
				- Over 30 CCF	0.3307
RMDS	Res. Multi-Dwellings	DIMP Charge/CCF	0.0456		
		CAM Charge/CCF	0.0402		
		Decoupling Charge/CCF	0.0176		
		System Expansion Reconciliation/CCF	0.0000		
		Sales Services Charge	0.0473		
		Customer Charge	\$72.50		
		Daily Demand Metering	16.94		
		Delivery Charge/CCF - First 400 CCF	0.2140		
		- Over 400 CCF	0.0776		
		Demand Charge/MDQ	0.9726		
SGS	Commercial/Industrial Small General Service	DIMP Charge/MDQ	0.2626		
		CAM Charge/CCF	0.0402		
		Decoupling Charge/CCF	0.0176		
		System Expansion Reconciliation/MDQ	0.0000		
		Supply Service:			
		Sales Services Charge/CCF	0.0233		
		Transportation Service:			
		TSC Shifted Cost/CCF	0.0349		
		TSC Onsite Demand Costs/CCF	0.0233		
		LGS	Commercial/Industrial Large General Service	Customer Charge	\$50.00
Delivery Charge/CCF - First 100 CCF	0.4709				
- Over 100 CCF	0.1393				
Demand Charge/MDQ	1.0774				
DIMP Charge/MDQ	0.4291				
CAM Charge/CCF	0.0402				
Decoupling Charge/CCF	0.0176				
System Expansion Reconciliation/MDQ	0.0000				
Supply Service:					
Sales Services Charge / MDQ	0.6158				
IS	Commercial/Industrial Interruptible Service	Transportation Service:			
		TSC Shifted Cost/CCF	0.0353		
		TSC Onsite Demand Costs/CCF	0.6158		

MGS	Commercial/Industrial Medium General Svc.	Customer Charge	\$165.00
		Daily Demand Metering	1712
		Delivery Charge/CCF - First 300 CCF	0.0973
		- Over 300 CCF	0.0510
		Demand Charge/MDQ	1.0942
		DIMP Charge/MDQ	0.2491
		CAM Charge/CCF	0.0402
		Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
		Supply Service:	
Sales Services Charge/MDQ	0.4591		
LGS	Commercial/Industrial Large General Service	Transportation Service:	
		TSC Shifted Cost/CCF	0.0353
		TSC Onsite Demand Costs /MDQ	0.4591
		Customer Charge	\$350.00
		Daily Demand Metering	1712
		Delivery Charge/CCF - First 5,000 CCF	0.0175
		- Over 5,000 CCF	0.0073
		Demand Charge/MDQ	1.2814
		DIMP Charge/MDQ	0.1343
		CAM Charge/CCF	0.0402
SE Residential	Seasonal Gas service (Winter Only)	Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
		Supply Service:	
		Sales Services Charge / MDQ	0.2171
		Transportation Service:	
		TSC Shifted Cost / CCF	0.0353
		TSC Onsite Demand Costs / MDQ	0.2171
		Customer Charge	\$20.35
		Delivery Charge/CCF	1.6900
		DIMP Charge/CCF	0.1634
SE Commercial/Industrial	Seasonal Gas service (Winter Only)	Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
		Sales Services Charge/CCF	0.0200
		Service Charge	Unchanged
		Delivery Charge/CCF	Market Conditions
		Market Conditions	Market Conditions
		Customer Charge	\$50.00
		Delivery Charge/CCF - First 100 CCF	0.4700
		- Over 100 CCF	0.1400
		DIMP Charge/CCF	0.0593
IS	Commercial/Industrial Interruptible Service	Decoupling Charge/CCF	0.0176
		System Expansion Reconciliation/MDQ	0.0000
		Sales Services Charge/CCF	0.0700
		Customer Charge	Unchanged
		Delivery Charge/CCF	Market Conditions
		Market Conditions	Market Conditions
		Customer Charge	\$22.07
		Per light charge	-
		Manual/Automatic Interruptible	Unchanged
		Daily Demand Metering	1712
NGV	Natural Gas Vehicle	All CCF	Established Monthly
		Customer Charge	-