



An Avangrid company

2026 Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and The Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision on the new rate structure effective December 1, 2024. These new rates are in effect until further notice. These new rates are designed to more accurately assign the cost of providing service to the various customer classes. The purpose of this brochure is to explain the new rates, highlight changes on your bill and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

RSG (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

RSH (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

SEASONAL AND INTERRUPTIBLE CUSTOMERS

Seasonal and Interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): A charge that collects the cost of conservation programs available to customers.

Daily Demand Metering (DDM): A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

Delivery Rate: A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

Demand Charge: A charge for providing local pipeline space to accommodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP): A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

System Expansion Reconciliation (SER) mechanism: This mechanism further collects expenses not covered by System Expansion rates related to expanding the natural gas system and converting customers to natural gas.

TSC Onsite Demand Cost: A charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

TSC Shifted Cost: A charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier. Bills less than 28 days or more than 34 days will be prorated.

"In the event of an error or omission with respect to the rates, charges or explanations published herein, CNG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

RATE	TITLE	RATE COMPONENT	NEW RATE		
RSG	Residential Non-Heat	Customer Charge	\$20.35		
		Delivery Charge/CCF	1.6870		
		DIMP Charge/CCF	0.1323		
		CAM Charge/CCF	0.0460		
		Decoupling Charge/CCF	0.0176		
		System Expansion Reconciliation/CCF	0.0000		
		Sales Services Charge	0.0183		
		RSH	Residential Heating	Customer Charge	\$18.00
				Delivery Charge/CCF - First 30 CCF	0.7392
				- Over 30 CCF	0.3307
DIMP Charge/CCF	0.0294				
CAM Charge/CCF	0.0402				
Decoupling Charge/CCF	0.0176				
System Expansion Reconciliation/CCF	0.0000				
Sales Services Charge	0.0473				
RMDS	Res. Multi-Dwellings			Customer Charge	\$72.50
				Daily Demand Metering	16.94
		Delivery Charge/CCF - First 400 CCF	0.2140		
		- Over 400 CCF	0.0776		
		Demand Charge/MDQ	0.9726		
		DIMP Charge/MDQ	0.1165		
		CAM Charge/CCF	0.0402		
		Decoupling Charge/CCF	0.0176		
		System Expansion Reconciliation/MDQ	0.0000		
		Supply Service:			
	Sales Services Charge/CCF	0.0233			
	Transportation Service:				
	TSC Shifted Cost/CCF	0.0349			
	TSC Onsite Demand Costs/CCF	0.0233			
SGS	Commercial/Industrial Small General Service	Customer Charge	\$50.00		
		Delivery Charge/CCF - First 100 CCF	0.4709		
		- Over 100 CCF	0.1393		
		Demand Charge/MDQ	1.0774		
		DIMP Charge/MDQ	0.3095		
		CAM Charge/CCF	0.0402		
		Decoupling Charge/CCF	0.0176		
		System Expansion Reconciliation/MDQ	0.0000		
		Supply Service:			
			Sales Services Charge / MDQ	0.6158	
	Transportation Service:				
	TSC Shifted Cost/CCF	0.0353			
	TSC Onsite Demand Costs/CCF	0.6158			

MGS	Commercial/Industrial Medium General Svc.	Customer Charge	\$165.00	
		Daily Demand Metering	1712	
		Delivery Charge/CCF - First 300 CCF	0.0973	
		- Over 300 CCF	0.0510	
		Demand Charge/MDQ	1.0942	
		DIMP Charge/MDQ	0.0906	
		CAM Charge/CCF	0.0402	
		Decoupling Charge/CCF	0.0176	
		System Expansion Reconciliation/MDQ	0.0000	
		Supply Service:		
	Sales Services Charge/MDQ	0.4591		
	Transportation Service:			
	TSC Shifted Cost/CCF	0.0353		
	TSC Onsite Demand Costs /MDQ	0.4591		
LGS	Commercial/Industrial Large General Service	Customer Charge	\$350.00	
		Daily Demand Metering	1712	
		Delivery Charge/CCF - First 5,000 CCF	0.0175	
		- Over 5,000 CCF	0.0073	
		Demand Charge/MDQ	1.2814	
		DIMP Charge/MDQ	0.0417	
		CAM Charge/CCF	0.0402	
		Decoupling Charge/CCF	0.0176	
		System Expansion Reconciliation/MDQ	0.0000	
		Supply Service:		
	Sales Services Charge / MDQ	0.2171		
	Transportation Service:			
	TSC Shifted Cost / CCF	0.0353		
	TSC Onsite Demand Costs / MDQ	0.2171		
SE Residential	Seasonal Gas service	Customer Charge	\$20.35	
		Delivery Charge/CCF	1.6900	
		DIMP Charge/CCF	0.1323	
		Decoupling Charge/CCF	0.0176	
		System Expansion Reconciliation/MDQ	0.0000	
		Sales Services Charge/CCF	0.0200	
		(Winter Only)		
		Residential Seasonal Gas service (Summer Only)	Service Charge	Unchanged
			Delivery Charge/CCF	Market Conditions
				Market Conditions
SE Commercial/Industrial	Seasonal Gas service	Customer Charge	\$50.00	
		Delivery Charge/CCF - First 100 CCF	0.4700	
		- Over 100 CCF	0.1400	
		DIMP Charge/CCF	0.0315	
		Decoupling Charge/CCF	0.0176	
		System Expansion Reconciliation/MDQ	0.0000	
		Sales Services Charge/CCF	0.0700	
		(Winter Only)		
		Commercial/Industrial Seasonal Gas service	Customer Charge	Unchanged
			Delivery Charge/CCF	Market Conditions
		(Summer Only)		
Lighting	IS Commercial/Industrial Interruptible Service	Per light charge	\$22.07	
		Customer Charge	-	
	Manual/Automatic Interruptible	Unchanged		
	Daily Demand Metering	1712		
	All CCF	Established Monthly		
NGV	Natural Gas Vehicle	Customer Charge	-	