CNG

An Avangrid company

2026 System Expansion Rate Schedule

TO OUR VALUED CUSTOMERS

During the past year, the Public Utilities Regulatory Authority (PURA) and Connecticut Natural Gas Corporation (CNG) have been working on a new rate structure for CNG customers. The PURA issued a decision on the new rate structure for all usage beginning November 1, 2026. These new rates are in effect until further notice. Premises added under these new rates will remain on system expansion rates for 10 years. The purpose of this brochure is to explain the new rates and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have two separate rates:

RSH-SE (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS-SE (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS-SE rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS-SE (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS-SE (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS-SE (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): A charge that collects the cost of conservation programs available to customers.

Daily Demand Metering: A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit that is a rate-making tool to collect or refund the difference between the approved annual revenue requirement with the actual distribution revenue collected.

Delivery Rate: A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

Demand Charge: A charge for providing local pipeline space to accomodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP)**:** A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

TSC Onsite Demand Cost: A transportation service charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

TSC Shifted Cost: A transportation service charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier.

Bills less than 28 days or more than 34 days will be prorated.

"In the event of an error or omission with respect to the rates, charges or explanations published herein, CNG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

RATE	TITLE	RATE COMPONENT	ON-MAIN	OFF-MAIN
RSH-SE	**Residential Heating-System Expansion**	**Customer Charge**	**$19.80**	**$23.40**
		Delivery Charge/CCF – First 30 CCF	0.8016	0.9473
		– Over 30 CCF	0.3586	0.4238
		DIMP Charge/CCF	0.0294	0.0294
		CAM Charge/CCF	0.0402	0.0402
		Decoupling Charge/CCF	0.0176	0.0176
		Sales Services Charge	0.0514	0.0606
RMDS-SE	**Residential Multi-Dwellings-System Expansion**	**Customer Charge**	**$79.75**	**$94.25**
		Daily Demand Metering	16.70	16.70
		Delivery Charge/CCF – First 400 CCF	0.2321	0.2743
		– Over 400 CCF	0.0842	0.0995
		Demand Charge/MDQ	1.0547	1.2464
		DIMP Charge/MDQ	0.1165	0.1165
		CAM Charge/CCF	0.0402	0.0402
		Decoupling Charge/CCF	0.0176	0.0176
		Supply Service:		
		Sales Services Charge/CCF	0.0253	0.0299
		Transportation Service:		
		TSC Shifted Cost/CCF	0.0419	0.0419
		TSC Onsite Demand Cost/ CCF	0.0253	0.0299
SGS-SE	**Commercial/ Industrial Small General Service-System Expansion**			
		Customer Charge	**$55.00**	**$65.00**
		Delivery Charge/CCF – First 100 CCF	0.5107	0.6035
		– Over 100 CCF	0.1510	0.1785
		Demand Charge/MDQ	1.1683	1.3808
		DIMP Charge/MDQ	0.3095	0.3095
		CAM Charge/CCF	0.0402	0.0402
		Decoupling Charge/CCF	0.0176	0.0176
		Supply Service:		
		Sales Services Charge/MDQ	0.6679	0.7893
		Transportation Service:		
		TSC Shifted Cost/CCF	0.0423	0.0423
		TSC Onsite Demand Cost/MDQ	0.6679	0.7893
MGS-SE	**Commercial/Industrial Medium General Service-System Expansion**			
		Customer Charge	**$181.50**	**$214.50**
		Daily Demand Metering	16.88	16.88
		Delivery Charge/CCF – First 300 CCF	0.1055	0.1246
		– Over 300 CCF	0.0554	0.0655
		Demand Charge/MDQ	1.1866	1.4023
		DIMP Charge/MDQ	0.0906	0.0906
		CAM Charge/CCF	0.0402	0.0402
		Decoupling Charge/CCF	0.0176	0.0176
		Supply Service:		
		Sales Services Charge/MDQ	0.4979	0.5884
		Transportation Service:		
		TSC Shifted Cost/CCF	0.0423	0.0423
		TSC Onsite Demand Cost/ MDQ	0.4979	0.5884
LGS-SE	**Commercial/Industrial Large General Service-System Expansion**			
		Customer Charge	**$385.00**	**$455.00**
		Daily Demand Metering	16.88	16.88
		Delivery Charge/CCF –First 5,000 CCF	0.0190	0.0225
		– Over 5,000 CCF	0.0080	0.0094
		Demand Charge/MDQ	1.3896	1.6423
		DIMP Charge/MDQ	0.0417	0.0417
		CAM Charge/CCF	0.0402	0.0402
		Decoupling Charge/CCF	0.0176	0.0176
		Supply Service:		
		Sales Services Charge/MDQ	0.2354	0.2782
		Transportation Service:		
		TSC Shifted Cost /CCF	0.0423	0.0423
		TSC Onsite Demand Cost/MDQ	0.2354	0.2782

Purchased Gas Adjustment (PGA): The PGA collects the total cost of gas. This rate will change monthly as approved by PURA.CAM, DIMP, Decoupling and TSC Shifted Cost rates change annually as approved by PURA.Supply Services are also available from several qualified Third-Party Suppliers from which Customers can choose. This list shall be available to Customers upon request or visit: https://www.cngcorp.com/registered-marketers. Note: RMDS, SGS, MGS & LGS Customers that choose Third-Party Supply are subject to the Transportation Services Charge (Updated Annually).