



2026 Rate Schedule

TO OUR VALUED CUSTOMERS

The purpose of this brochure is to update several annual reconciling mechanisms that had price changes during 2024 and show what rates are available to our customers.

RESIDENTIAL CUSTOMERS

Residential customers have three separate rates:

RSG (Residential Service General) rate. This rate is for non-heating customers e.g. water heating, drying and cooking.

RSH (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

RMDS (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS rate continue to have the option of buying their gas from a third party supplier.

COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

SGS (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

MGS (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

LGS (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

INTERRUPTIBLE CUSTOMERS

Interruptible customers will continue to receive value-of-service rates that are set based upon the Company's tariffs and alternate fuel prices.

EXPLANATION OF OTHER CHARGES:

Customer Charge: A fixed monthly charge designed to recover the Company's basic administrative expense associated with maintaining and servicing a customer account.

Conservation Adjustment Mechanism (CAM): The CAM is a charge that reimburses SCG for the costs of ratepayer-sponsored conservation programs.

Daily Demand Metering (DDM): A fixed monthly charge for the cost of a meter sending information about daily usage to the Company. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

Decoupling Mechanism: A charge or credit to collect or refund the difference between the actual distribution revenue for a given year as compared to the allowed revenue for that same year as approved in the company's latest rate case decision.

Delivery Rate: A charge for moving natural gas across the Company's distribution system to a customer's home or business.

Demand Charge: A charge for providing pipeline space to accommodate the customer's highest daily usage.

Distribution Integrity Management Program (DIMP): A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

Sales Services Charge (SSC): A fee designed to recover unique costs specific for those customers that received their gas supply directly from the company.

System Expansion Reconciliation (SER) mechanism: A charge or credit applied to existing customers to further collect expenses not covered by System Expansion (SE) rates related to expanding the natural gas system and converting customers to natural gas.

Transportation Onsite Demand Cost: A charge designed to recover unique demand costs specific for those customers that receive their gas supply from a third-party supplier.

Transportation Shifted Cost: A charge designed to recover unique shifted costs specific for those customers that receive their gas supply from a third-party supplier.

RATE	TITLE	RATE COMPONENT	CURRENT RATE
RSG	Residential Non-Heat	Customer Charge	\$17.93
		Delivery Charge/CCF	1.4159
		DIMP Charge/CCF	0.2024
		System Expansion Reconciliation/CCF	0.0000
		CAM Charge/CCF	0.0405
		Decoupling Charge/CCF	0.0244
		Sales Services Charge	0.0032
RSH	Residential Heating	Customer Charge	\$15.64
		Delivery Charge/CCF – First 30 CCF	0.9502
		– Over 30 CCF	0.3864
		DIMP Charge/CCF	0.0008
		System Expansion Reconciliation/CCF	0.0000
		CAM Charge/CCF	0.0405
		Decoupling Charge/CCF	0.0244
		Sales Services Charge	0.0020
		Customer Charge	\$53.49
		Daily Demand Metering	13.99
RMDS	Res. Multi-Dwellings	Delivery Charge/CCF – First 400 CCF	0.3841
		– Over 400 CCF	0.1641
		DIMP Charge/MDQ	0.4600
		Demand Charge/MDQ	0.4811
		System Expansion Reconciliation/MDQ	0.0000
		CAM Charge/CCF	0.0405
		Decoupling Charge/CCF	0.0244
		Supply Service:	
		Sales Services Charge/CCF	0.0008
		Transportation Service:	
SGS	Commercial/Industrial Small General Service	TSC Shifted Cost/CCF	0.0279
		TSC Onsite Demand Costs/CCF	0.0008
		Customer Charge	\$38.34
		Delivery Charge/CCF – First 100 CCF	0.5620
		– Over 100 CCF	0.1479
		DIMP Charge/MDQ	0.7162
		Demand Charge/MDQ	1.2759
		Customer Charge	\$84.77
		Daily Demand Metering	14.14
		Delivery Charge/CCF - First 300 CCF	0.2385
MGS	Commercial/Industrial Medium General Svc.	- Over 300 CCF	0.0581
		DIMP Charge/MDQ	0.3968
		Demand Charge/MDQ	1.2963
		System Expansion Reconciliation/MDQ	0.0000
		CAM Charge/CCF	0.0405
		Decoupling Charge/CCF	0.0244
		Supply Service:	
		Sales Services Charge/MDQ	0.1011
		Transportation Service:	
		TSC Shifted Cost/CCF	0.0282
LGS	Commercial/Industrial Large General Service	TSC Onsite Demand Costs /MDQ	0.1011
		Customer Charge	\$244.00
		Daily Demand Metering	14.14
		Delivery Charge/CCF - First 2,500 CCF	0.1290
		- Over 2,500 CCF	0.0407
		DIMP Charge/MDQ	0.3166
		Demand Charge/MDQ	1.3525
		System Expansion Reconciliation/MDQ	0.0000
		CAM Charge/CCF	0.0405
		Decoupling Charge/CCF	0.0244
IS	Commercial-Industrial Interruptible Service	Supply Service:	
		Sales Services Charge / MDQ	0.1011
		Transportation Service:	
		TSC Shifted Cost / CCF	0.0282
		TSC Onsite Demand Costs / MDQ	0.1011
		Customer Charge	\$150.00
		Daily Demand Metering	14.14
		All CCF	Established Monthly
		Customer Charge	-
		All CCF	Established Monthly
NGV	Natural Gas Vehicle	Customer Charge	-
		All CCF	Established Monthly

"In the event of an error or omission with respect to the rates, charges or explanations published herein, SCG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

Purchased Gas Adjustment (PGA): The PGA collects the total cost of gas. This rate will change monthly as approved by PURA. CAM, DIMP, Decoupling and TSC Shifted Cost rates change annually as approved by PURA.

Supply Services are also available from several qualified Third-Party Suppliers from which Customers can choose. This list shall be available to Customers upon request or visit <https://soconngas.com/registered-marketers>.

Note: RMDG, SGS, MGS & LGS Customers that choose Third-Party Supply are subject to the Transportation Services Charge (Updated Annually).