



# 2026 System Expansion Rate Schedule

## TO OUR VALUED CUSTOMERS

Premises added under these new rates will remain on system expansion rates for 10 years. The purpose of this brochure is to update several annual reconciling mechanisms that had price changes during 2024 and show what rates are available to our customers.

### RESIDENTIAL CUSTOMERS

Residential customers have two separate rates:

**RSH-SE** (Residential Service Heating) rate. This rate is for customers using natural gas as their primary home heating source.

**RMDS-SE** (Residential Multi-Dwellings Service) rate. This rate is designed to serve all multi-dwellings with six (6) or more units served through a single meter. Customers qualifying for the RMDS-SE rate continue to have the option of buying their gas from a third party supplier.

### COMMERCIAL/INDUSTRIAL CUSTOMERS

The new rates for commercial/industrial customers have been designed around 12 months of usage. Customers are assigned a rate based on their annual consumption:

**SGS-SE** (Small General Services) rate is designed for customers using less than 5,000 CCF (hundred cubic feet) annually.

**MGS-SE** (Medium General Services) rate is designed for customers whose annual usage is between 5,000 and 30,000 CCF.

**LGS-SE** (Large General Services) rate is designed for our largest customers whose annual usage is greater than 30,000 CCF.

### EXPLANATION OF OTHER CHARGES:

**Customer Charge:** A fixed monthly charge designed to recover the Company's basic administrative expenses associated with maintaining and servicing a customer account.

**Conservation Adjustment Mechanism (CAM):** A charge that collects the cost of conservation programs available to customers.

**Daily Demand Metering:** A fixed monthly charge for the cost of providing daily usage information. The charge is prorated based on the percentage of successful daily reads as compared to the number of days in the customer's billing cycle.

**Decoupling Mechanism:** A charge or credit to collect or refund the difference between the actual distribution revenue for a given year as compared to the allowed revenue for that same year as approved in the company's latest rate case decision.

**Delivery Rate:** A charge for moving natural gas across the Company's distribution lines to a customer's home or business.

**Demand Charge:** A charge for providing local pipeline space to accommodate the customer's highest daily usage.

**Distribution Integrity Management Program (DIMP):** A charge for expenses related to any pipeline replacement for cast iron and bare steel mains and services each year.

**Sales Services Charge (SSC):** A fee designed to recover unique costs specific from those customers that receive their gas supply directly from the Company.

**TSC Onsite Demand Cost:** A transportation service charge that is designed to recover unique administrative costs specific from those customers that receive their gas supply from a third-party supplier.

**TSC Shifted Cost:** A transportation service charge that is designed to recover supplier of last resort costs from those customers that receive their gas supply from a third-party supplier.

Bills less than 28 days or more than 34 days will be prorated.

RATE	TITLE	RATE COMPONENT	ON-MAIN	OFF-MAIN	
RSH-SE	Residential Heating-System Expansion	<b>Customer Charge</b>	<b>\$17.20</b>	<b>\$20.33</b>	
		Delivery Charge/CCF - First 30 CCF	1.0452	1.2352	
		- Over 30 CCF	0.4251	0.5024	
		DIMP Charge/CCF	0.0670	0.0670	
		CAM Charge/CCF	0.0405	0.0405	
		Decoupling Charge/CCF	0.0244	0.0244	
		Sales Services Charge	0.0023	0.0027	
		<b>RMDS-SE Residential Multi-Dwellings-System Expansion</b>	<b>Customer Charge</b>	<b>\$58.84</b>	<b>\$69.54</b>
		Daily Demand Metering	13.99	13.99	
		Delivery Charge/CCF - First 400 CCF	0.4225	0.4993	
- Over 400 CCF	0.1805	0.2133			
DIMP Charge/MDQ	0.2783	0.2793			
Demand Charge/MDQ	0.5293	0.6255			
CAM Charge/CCF	0.0405	0.0405			
Decoupling Charge/CCF	0.0244	0.0244			
Supply Service:	Sales Services Charge/CCF	0.0009	0.0011		
Transportation Service:	TSC Shifted Cost/CCF	0.0279	0.0279		
	TSC Onsite Demand Cost/ CCF	0.0009	0.0011		
SGS-SE	Commercial/ Industrial Small General Service-System Expansion	<b>Customer Charge</b>	<b>\$42.18</b>	<b>\$49.85</b>	
		Delivery Charge/CCF - First 100 CCF	0.6182	0.7306	
		- Over 100 CCF	0.1627	0.1923	
		DIMP Charge/MDQ	0.6459	0.6459	
		Demand Charge/MDQ	1.4035	1.6586	
		CAM Charge/CCF	0.0405	0.0405	
		Decoupling Charge/CCF	0.0244	0.0244	
		Supply Service:	Sales Services Charge/MDQ	0.1112	0.1314
		Transportation Service:	TSC Shifted Cost/CCF	0.0282	0.0282
			TSC Onsite Demand Cost/MDQ	0.1112	0.1314

MGS-SE	Commercial/Industrial Medium General Service-System Expansion	Customer Charge	\$93.25	\$110.20		
	Daily Demand Metering		14.14	14.14		
	Delivery Charge/CCF - First 300 CCF		0.2624	0.3101		
	- Over 300 CCF		0.0640	0.0756		
	DIMP Charge/MDQ		0.2351	0.2351		
	Demand Charge/MDQ		1.4260	1.6852		
	CAM Charge/CCF		0.0405	0.0405		
	Decoupling Charge/CCF		0.0244	0.0244		
Supply Service:	Sales Services Charge/MDQ		0.1112	0.1314		
Transportation Service:	TSC Shifted Cost/CCF		0.0282	0.0282		
	TSC Onsite Demand Cost/ MDQ		0.1112	0.1314		
LGS-SE	Commercial/Industrial Large General Service-System Expansion	<b>Customer Charge</b>	<b>\$268.40</b>	<b>\$317.20</b>		
		Daily Demand Metering	14.14	14.14		
		Delivery Charge/CCF - First 2,500 CCF	0.1419	0.1677		
		- Over 2,500 CCF	0.0448	0.0530		
		DIMP Charge/MDQ	0.1515	0.1515		
		Demand Charge/MDQ	1.4877	1.7582		
		CAM Charge/CCF	0.0405	0.0405		
		Decoupling Charge/CCF	0.0244	0.0244		
		Supply Service:	Sales Services Charge/MDQ		0.1112	0.1314
		Transportation Service:	TSC Shifted Cost/ CCF		0.0282	0.0282
	TSC Onsite Demand Cost/MDQ		0.1112	0.1314		

"In the event of an error or omission with respect to the rates, charges or explanations published herein, SCG reserves the right to correct the error, omission or explanation which will automatically be reflected in the rates and charges on customers' bills."

Purchased Gas Adjustment (PGA): The PGA collects the total cost of gas. This rate will change monthly as approved by PURA. CAM, DIMP, Decoupling and TSC Shifted Cost rates change annually as approved by PURA.

Supply Services are also available from several qualified Third-Party Suppliers from which Customers can choose. This list shall be available to Customers upon request or visit: <https://soconngas.com/registered-marketers>.

Note: RMDG, SGS, MGS & LGS Customers that choose Third-Party Supply are subject to the Transportation Services Charge (Updated Annually).